| ary | |
|--|-----------|
| N | |
| | |
| | |
| er per month | |
| er per month | |
| ivery point per month | |
| tomer per meter | |
| oort (T-2) Carriage (T-4) | |
| 2512 per Mcf @ 1.1900 per Mcf | (R, N, N) |
| 7202 per Mcf @ 0.6590 per Mcf | (R, N, N) |
| 4912 per Mcf @ 0.4300 per Mcf | (R, N, N) |
| | |
| | |
| 0563 per Mcf of daily | (N) |
| Contract Demand | |
| | |
| 4001 per Mcf | (R, N) |
| 8691 per Mcf | (R, N) |
| 6401 per Mcf | (R, N) |
| | |
| | |
| very point per month | |
| tomer per meter | |
| ort (T-2) Carriage (T-3) | |
| 0.7401 per Mcf @ 0.5300 per Mcf | (R, N, N) |
| 0.5692 per Mcf @ 0.3591 PuBMc rSE | |

| Rate p | er Mcf | | Sales | s (G-2) | ira | nsport (T-2) | Cari | riage (T-3) |
|--------|--------|-------|----------|----------------|----------|----------------|--------|---------------------------------|
| First | 15,000 | l Mcf | <u>@</u> | 6.5428 per Mcf | @ | 0.7401 per Mcf | \sim | 0.5300 per Mcf (R, N, N) |
| Over | 15,000 | Mcf | <u>@</u> | 6.3719 per Mcf | <u>@</u> | 0.5692 per Mcf | @ | 0.3591 PHBMCFSERVICE COMMISSION |
| | | | | | | | | OF KENTUCKY |

PURSUANT TO 807 KAR 5:011,

AUG 0 1 2001

SECTION 9 (1)

² DSM, GRI, and MLR Riders may also apply, where applicable.

SECRETARY OF THE COMMISSION

ISSUED: June 25, 2001 Effective:

August 1, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 N dated July 24, 2001.)

ISSUED BY:

William J. Senter



¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. No. 20
Ninetieth SHEET No. 4
Cancelling
Eighty-ninth SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

| | | C | urrent Rate | Sun | nmary | | | | | |
|----------------------------|----------|---------|-------------|----------|------------|---------------|------------|-----------|-------------|-----------------|
| | | (| Case No. 19 | 99-0 | 70 M | - | | | | |
| Firm Service | | | | | | | | | | |
| Base Charge: | | | | | | | | | | |
| Residential | | | - \$7.50 | per | meter per | month | | | | |
| Non-Residential | | | | • | meter per | | | | | |
| Carriage (T-4) | | | | • | • • | point per m | onth | | | |
| Transportation Administr | ation Fe | ee | - 50.00 | per | customer | per meter | | | | |
| Rate per Mcf ² | Sales | s (G-1) | | Tra | nsport (7 | <u>Γ-2)</u> | <u>Car</u> | riage (T- | <u>4)</u> | |
| First 300 ¹ Mcf | @ | 8.6385 | per Mcf | @ | 2.2512 | per Mcf | @ | 1.1900 | per Mcf | (R, N, N) |
| Next 14,700 1 Mcf | @ | 8.1075 | per Mcf | (a) | 1.7202 | per Mcf | <u>@</u> | 0.6590 | per Mcf | (R, N, N) |
| Over 15,000 Mcf | @ | 7.8785 | per Mcf | @ | 1.4912 | per Mcf | @ | 0.4300 | per Mcf | (R, N, N) |
| | | | | | | | | , | | |
| High Load Factor Firm | Service | e | | | | | | | | |
| HLF demand charge/Mcf | | 5.0563 | | (a) | 5.0563 | per Mcf of | daily | | | (N) |
| 1111 44114114 41114 | • | 2,02,02 | | © | 0.0000 | Contract I | - | i | | (, |
| 2 | | | | | | | | | | |
| Rate per Mcf ² | | | | | | | | | | |
| First 300 ¹ Mcf | @ , | 7.7874 | per Mcf | @ | 1.4001 | per Mcf | | | | (R, N) |
| Next 14,700 1 Mcf | @ | | per Mcf | @ | | per Mcf | | | | (R, N) |
| Over 15,000 Mcf | @ | 7.0274 | per Mcf | @ | 0.6401 | per Mcf | | | | (R, N) |
| | | | | | | | | | | |
| Interruptible Service | | | | | | | | | | |
| Base Charge | | | - \$220.00 | per o | delivery p | oint per me | onth | | | |
| Transportation Administr | ation Fe | ee | - 50.00 | per o | customer | per meter | | | | |
| Rate per Mcf ² | Salos | (G-2) | | Tre | nsport (7 | Γ -2) | Car | riage (T- | 3) | |
| First 15,000 1 Mcf | | | per Mcf | | | per Mcf | @ | | per Mcf | (R, N, N) |
| Over 15,000 Mcf | @ @ | | per Mcf | @ @ | | per Mcf | <i>a</i> | | • | , , , , |
| 3,000 14101 | w | 0.7303 | per ivier | w | 0.3092 | per ivier | w | o.ss Pl | BLIC SERVIC | E COMMISSIO |
| | | | | | | | | | OF KEN | ITUCKY CTIVE |

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

JUL 0 1 2001

Y: Stephano Buy

ISSUED:

May 30, 2001

Effective:

JUNE CREZORY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 M dated June 18, 2001.)

ISSUED BY:

William J. Senter



 $^{^{\}rm 2}$ DSM, GRI, and MLR Riders may also apply, where applicable.

| | | | | | urrent Rate | | | | | | 90000 | |
|--------|----------------------|-----------|----------|----------|-------------|----------|------------|-------------------------|----------|-----------|---------|-------|
| | | | | (| Case No. 19 | 99-0 | 70 L | | | | | |
| Firm | Service | | | | | | | | | | | |
| Base (| Charge: | | | | • | | | | | | | |
| | sidential | | | | - \$7.50 | per | meter per | month | | | | |
| No | n-Resident | ial | | | | | meter per | | | | | |
| Car | riage (T-4) |) | | | - 220.00 | per | delivery j | point per m | onth | | | |
| Transp | portation A | dministra | ation F | ee | - 50.00 | per | customer | per meter | | | | |
| Rate | per Mcf ² | | Sale | s (G-1) | | Tra | insport (| Γ-2) | Car | riage (T- | -4) | |
| First | 300 | Mcf | (a), | _ | per Mcf | (a), | _ | per Mcf | , @ | _ | per Mcf | (R, I |
| Next | 14,700 | Mcf | @ | | per Mcf | @ | | per Mcf | @ | | per Mcf | (R, I |
| Over | 15,000 | Mcf | <u>@</u> | | per Mcf | <u>@</u> | | per Mcf | <u>@</u> | | per Mcf | (R, I |
| | , | | | | • | | | 1 | | | • | |
| High] | Load Fact | or Firm S | Servic | <u>e</u> | | | | | | | | |
| HLF d | lemand cha | arge/Mcf | @ | 5.0563 | | @ | 5.0563 | per Mcf o Contract I | - | l | | (N) |
| Rate | per Mcf ² | | | | | | | | | | | |
| First | 300 | Mcf | @ | 8.5408 | per Mcf | @ | 1.4001 | per Mcf | | | | (R, N |
| Next | 14,700 | Mcf | @ | 8.0098 | per Mcf | @ | 0.8691 | per Mcf | | | | (R, 1 |
| Over | 15,000 | Mcf | @ | 7.7808 | per Mcf | @ | 0.6401 | per Mcf | | | | (R, 1 |
| | | | | | | | | | | | | |
| Interr | uptible Se | rvice | | | | | | | | | | |
| Base (| Charge | | | | - \$220.00 | per | delivery p | point per m | onth | | | |
| Transp | oortation A | dministra | tion F | ee | - 50.00 | per | customer | per meter | | | | |
| Rate r | oer Mcf ² | | Sales | s (G-2) | | Tra | nsport (] | Γ-2) | Cari | riage (T- | 3) | |
| | 15,000 | Mcf | @ | 7 8808 | per Mcf | (a) | 0.7401 | per Mcf | (a) | 0.5300 | per Mcf | (R, N |
| First | 15,000 ¹ | 14161 | (00, | 7.0000 | DCI IVICI | (00) | 017 101 | | | 0.000 | | |

PUBLIC SERVICE COMMISSION OF KENTUCK'

EFFECTIVE

JUN 01 2001

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1) Supe 1, 2001 BC

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 L dated Mayerap2001) He COMMISSION Child

All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

| | | | | С | urrent Rate | Sum | mary | | | | |] |
|--------|---------------------|----------|-----------|--------|----------------|-------|-----------|-------------|--------|-----------|---------|--------|
| | | | | (| Case No. 19 | 99-07 | '0 K | | | | | |
| Firm S | Service | | | | | | | | | | | |
| Base C | harge: | | | | | | | | | | | |
| | idential | | | | - \$7.50 | per n | neter per | r month | | | | |
| | -Residenti | al | | | | - | neter per | | | | | |
| Carr | riage (T-4) | | | | | - | _ | point per m | onth | | | |
| | ortation A | | ation Fe | e | | - | | per meter | | | | |
| Rate p | er Mcf ² | | Sales | (G-1) | | Tran | sport (| Γ-2) | Car | riage (T- | 4) | |
| First | 300 1 | Mcf | @ | 9.5336 | per Mcf | @ | 2.2512 | per Mcf | (a) | 1.1900 | per Mcf | (R, R, |
| Next | 14,700 | Mcf | @ | | per Mcf | @ | | per Mcf | @ | | per Mcf | (R, R, |
| Over | 15,000 | Mcf | @ | | per Mcf | @ | | per Mcf | @ | | per Mcf | (R, R, |
| | | | | | | | | | | | | |
| High I | Load Fact | or Firm | Service | | | | | | | | | |
| HLF de | emand cha | rge/Mcf | @ | 5.0563 | | @ | 5.0563 | per Mcf of | daily | | | (R) |
| | | | | | | | | Contract D | Demano | d | | |
| Rate p | er Mcf ² | | | | | | | | | | | |
| First | 300 1 | Mcf | @ | 8.6825 | per Mcf | @ | 1.4001 | per Mcf | | | | (I, R) |
| Next | 14,700 | Mcf | @ | 8.1515 | per Mcf | @ | 0.8691 | per Mcf | | | | (i, R) |
| Over | 15,000 | Mcf | @ | 7.9225 | per Mcf | @ | 0.6401 | per Mcf | | | | (I, R) |
| Interr | uptible Se | rvice | | | | | | | | | | |
| | | TVICE | | | #220 00 | , | 11 | | 41 | | | |
| Base C | _ | dminist | tion East | | - \$220.00 | _ | | - | ontn | | | |
| ransp | ortation A | ummistra | шоп гес | 5 | - 30.00 | per c | ustomer | per meter | | | | |
| Rate p | er Mcf ² | | Sales | (G-2) | | Tran | sport (| Γ-2) | Car | riage (T- | 3) | |
| First | 15,000 | Mcf | @ | 8.0225 | per Mcf | @ | 0.7401 | per Mcf | @ | 0.5300 | per Mcf | (I, R, |
| Over | 15,000 | Mcf | @ | 7.8516 | per Mcf | @ | 0.5692 | per Mcf | @ | 0.3591 | per Mcf | (l, R, |

PUBLIC SERVICE COMMISSION ¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high OF KENTUCKY

MAY 01 2001

PURSUANT TO 807 KAR 5:011, May 1020011) March 28, 2001 Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 K dated April 30, 2001 Secretary OF THE COMMISSION

William J. Senter

Vice President - Rates & Regulatory Affairs

ISSUED BY:

ISSUED:

load factor, and interruptible) will be considered for the purpose of determining whether the EFFECTIVE volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI, and MLR Riders may also apply, where applicable.

| | | Current Rate | Summary | | | | - 10 |
|----------------------------|---------------------|---------------------|--------------|-------------|---------|----------------|-------|
| | | Case No. 19 | 99-070 J | | | | |
| Firm Service | | | | | | | |
| Base Charge: | | | | | | | |
| Residential | | - \$7.50 | per meter pe | r month | | | |
| Non-Residential | | - 20.00 | per meter pe | r month | | | |
| Carriage (T-4) | | - 220.00 | per delivery | point per m | onth | | |
| Transportation Administr | ration Fee | - 50.00 | per customer | r per meter | | | |
| Rate per Mcf ² | Sales (G-1) | | Transport (| <u>T-2)</u> | Car | riage (T-4) | |
| First 300 1 Mcf | @ 9.607 | 71 per Mcf | @ 2.4150 | per Mcf | @ | 1.1900 per Mcf | (R, N |
| Next 14,700 1 Mcf | @ 9.076 | ol per Mcf | @ 1.8840 | per Mcf | (a) | 0.6590 per Mcf | (R, N |
| Over 15,000 Mcf | 0 | 71 per Mcf | _ | per Mcf | @ | 0.4300 per Mcf | (R, N |
| | | | | | | | |
| High Load Factor Firm | Service | | | | | | |
| HLF demand charge/Mcf | f @ 5.837 | 70 | @ 5.8370 | per Mcf o | f daily | | (N) |
| | | | | Contract I | Demand | d | |
| Rate per Mcf ² | | | | | | | |
| First 300 ¹ Mcf | @ 8.62 ⁴ | l6 per Mcf | @ 1.4325 | per Mcf | | | (R, N |
| Next 14,700 1 Mcf | @ 8.093 | 66 per Mcf | @ 0.9015 | per Mcf | | | (R, N |
| Over 15,000 Mcf | @ 7.864 | l6 per Mcf | @ 0.6725 | per Mcf | | | (R, N |
| Interruptible Service | | | | | | | |
| Base Charge | | - \$220.00 | per delivery | point per m | onth | | |
| Transportation Administr | ration Fee | | per customer | | | | |
| Rate per Mcf ² | Sales (G-2) | | Transport (| T-2) | Car | riage (T-3) | |
| First 15,000 1 Mcf | @ 7.96 | 46 per Mcf | @ 0.7725 | per Mcf | @ | 0.5300 per Mcf | (R, N |
| Over 15,000 Mcf | @ 7.79 | 37 per Mcf | @ 0.6016 | per Mcf | @ | 0.3591 per Mcf | (R, N |

| Rate per Mcf ² | | | Sales | (G-2) | Tra | nsport (T-2) | Car | | |
|---------------------------|--------|------------------|-------|----------------|-----|----------------|-----|----------------|-----------|
| First | 15,000 | ¹ Mcf | @ | 7.9646 per Mcf | @ | 0.7725 per Mcf | @ | 0.5300 per Mcf | (R, N, N) |
| Over | 15,000 | Mcf | @ | 7.7937 per Mcf | @ | 0.6016 per Mcf | @ | 0.3591 per Mcf | (R, N, N) |

OF KENTUCKY ¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the EFFECTIVE volume requirement of 15,000 Mcf has been achieved.

APR 0 1 2001

PUBLIC SERVICE COMMISSION

ISSUED: February 23, 2001 Effective:

BY: ≥ to Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Case No. 1999-070 € dated Mail (Issued by Authority of an Order of the Case No. 1999-070 € dated Mail (Issued by Authority of Author

ISSUED BY:

William J. Senter

² DSM, GRI, and MLR Riders may also apply, where applicable.

For Entire Service Area
P.S.C. No. 20
Eighty-sixth SHEET No. 4
Cancelling
Eighty-fifth SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

| | | | | Cı | urrent Rate | Sun | nmary | | | | | |
|-----------------|----------------------|------------------|----------|---------------|-------------|----------|------------|--------------------------|------|-----------|--------------------------|--------|
| | | | | | Case No. 19 | 99-0 | 70 I | | | | | |
| Firm : | Service | | | | | | | | | | | |
| Base (| Charge: | | | | | | | | | | | |
| Res | idential | | | | - \$7.50 | per | meter per | month | | | | |
| Not | n-Residen | tial | | | - 20.00 | per | meter per | month | | | | |
| Car | riage (T-4 | 1) | | | - 220.00 | per | delivery p | point per me | onth | | | |
| Transp | portation . | Administr | ration F | ee | - 50.00 | per | customer | per meter | | | | |
| Rate j | per Mcf ² | | Sales | s (G-1) | | Tra | nsport (| Γ-2) | Car | riage (T- | 4) | |
| First | 300 | ¹ Mcf | (a) | 9.6609 | per Mcf | (a) | 2.4150 | per Mcf | (a) | 1.1900 | per Mcf | (R, N, |
| | 14,700 | 1 Mcf | @ | | per Mcf | <u>@</u> | | per Mcf | @ | | per Mcf | (R, N, |
| Over | 15,000 | Mcf | @ | | per Mcf | <u>@</u> | | per Mcf | @ | | per Mcf | (R, N, |
| | | | | | | | | | | | | |
| High] | Load Fac | tor Firm | Service | <u>e</u> | | | | | | | | |
| HLF d | lemand ch | narge/Mcf | f @ | 5.8370 | | @ | 5.8370 | per Mcf of Contract I | - | d | | (N) |
| Rate j | per Mcf ² | | | | | | | | | | | |
| First | 300 | ¹ Mcf | @ | 8.6784 | per Mcf | @ | 1.4325 | per Mcf | | | | (R, N) |
| Next | 14,700 | 1 Mcf | @ | 8.1474 | per Mcf | @ | 0.9015 | per Mcf | | | | (R, N) |
| Over | 15,000 | Mcf | @ | 7.9184 | per Mcf | @ | 0.6725 | per Mcf | | | | (R, N) |
| | | | | | | | | | | | | |
| Interi | ruptible S | ervice | | | | | | | | | | |
| | ruptible S Charge | ervice | | | - \$220.00 | per | delivery j | point per m | onth | | | |
| Base (| Charge | Administr | ration F | ee | | - | | point per meter | onth | | | |
| Base (| Charge | | ration F | ee | | - | | - | onth | | | |
| Base (Trans | Charge | | | ee s (G-2) | | per | | per meter | | riage (T | -3) | |
| Base (Trans | Charge portation | Administr | | s (G-2) | | per | customer | per meter | | | - <u>3)</u>) per Mcf | (R, N, |

All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

MAR 0 1 2001

ISSUED: February 7, 2001

Effective:

PURSUANT TO 807 KAR 5:011, Marchet 79:01 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 I dated February 1992/2001. Secretary OF THE COMMISSION

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs

10/20 AC

² DSM, GRI, and MLR Riders may also apply, where applicable.

Current Rate Summary Case No. 1999-070 H Firm Service Base Charge: Residential \$7.50 per meter per month Non-Residential 20.00 per meter per month Carriage (T-4) 220.00 per delivery point per month Transportation Administration Fee 50.00 per customer per meter Rate per Mcf² Sales (G-1) Transport (T-2) Carriage (T-4) 300 1 Mcf 10.5580 per Mcf 2.4150 per Mcf 1.1900 per Mcf First (I, I, N) Next 14,700 ¹ 10.0270 per Mcf 1.8840 per Mcf 0.6590 per Mcf Mcf (I, I, N) 9.7980 per Mcf Over 15,000 1.6550 per Mcf 0.4300 per Mcf Mcf (I, I, N) **High Load Factor Firm Service** 5.8370 per Mcf of daily HLF demand charge/Mcf @ 5.8370 (l) Contract Demand Rate per Mcf First 300^{-1} Mcf : 9.5755 per Mcf 1.4325 per Mcf (1, 1)Next 14,700 9.0445 per Mcf 0.9015 per Mcf Mcf (1, 1)Over 15,000 Mcf 8.8155 per Mcf 0.6725 per Mcf (1, 1) Interruptible Service Base Charge \$220.00 per delivery point per month

50.00 per customer per meter Transportation Administration Fee

| Rate per Mcf ² | | Sales | Sales (G-2) | | nsport (T-2) | Car | | | |
|---------------------------|--------|------------------|-------------|----------------|--------------|----------------|----------|----------------|-----------|
| First | 15,000 | ¹ Mcf | @ | 8.9155 per Mcf | @ | 0.7725 per Mcf | <u>@</u> | 0.5300 per Mcf | (I, I, N) |
| Over | 15,000 | Mcf | @ | 8.7446 per Mcf | @ | 0.6016 per Mcf | @ | 0.3591 per Mcf | (I, I, N) |

PUBLIC SERVICE COMMISSION All gas consumed by the customer (sales, transportation, and carriage; firm, high OF KENTUCKY load factor, and interruptible) will be considered for the purpose of determining whether the EFFECTIVE volume requirement of 15,000 Mcf has been achieved.

FEB 0 1 2001

PURSUANT TO 1807 KAR 5:011.

ISSUED: January 23, 2001 Effective:

Feb@Ecy@N200m)

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 H dated Sandary SECRETARY OF THE COMMISSION

ISSUED BY:

William J. Senter

² DSM, GRI, and MLR Riders may also apply, where applicable.

| • | | • |
|---------|------|---------|
| Current | Rate | Summary |

Case No. 1999-070 G

Firm Service

Base Charge:

Residential - \$7.50 per meter per month
Non-Residential - 20.00 per meter per month

Carriage (T-4) - 220.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

| Rate | per Mcf ² | Sal | es (G-1) | Tra | ansport (T-2) | Car | | |
|-------|-------------------------|-----|----------------|-----|----------------|-----|----------------|-----------|
| First | 300 ¹ Mcf | @ | 8.9304 per Mcf | @ | 2.1406 per Mcf | @ | 1.1900 per Mcf | (I, I, N) |
| Next | 14,700 ¹ Mcf | @ | 8.3994 per Mcf | @ | 1.6096 per Mcf | @ | 0.6590 per Mcf | (I, I, N) |
| Over | 15,000 Mcf | @ | 8.1704 per Mcf | @ | 1.3806 per Mcf | @ | 0.4300 per Mcf | (i, I, N) |

High Load Factor Firm Service

HLF demand charge/Mcf @ 4.5295 @ 4.5295 per Mcf of daily
Contract Demand

Rate per Mcf²

| First | 300 ¹ N | Mcf | @ | 8.1680 | per Mcf | @ | 1.3782 | per Mcf | (I, R) |
|-------|-----------------------|------------|----------|--------|---------|-----|--------|---------|--------|
| Next | 14,700 ¹ N | Mcf | <u>@</u> | 7.6370 | per Mcf | @ | 0.8472 | per Mcf | (I, R) |
| Over | 15,000 N | Mcf | (a) | 7.4080 | per Mcf | (a) | 0.6182 | per Mcf | (I, R) |

Interruptible Service

Base Charge - \$220.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

| Rate p | er Mcf | | Sale | s (G-2) | Tra | nsport (T-2) | Car | <u>riage (T-3)</u> | |
|--------|--------|-----|------|----------------|-----|----------------|-----|--------------------|-----------|
| First | 15,000 | Mcf | @ | 7.5080 per Mcf | @ | 0.7182 per Mcf | @ | 0.5300 per Mcf | (I, R, N) |
| Over | 15,000 | Mcf | @ | 7.3371 per Mcf | @ | 0.5473 per Mcf | @ | 0.3591 per Mcf | (I, R, N) |

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(1)

NOV 0 1 2000

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

ISSUED: September 27, 2000

Effective:

November 1,2000 Bu

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 G dated October 30, 2006. COMMISSION

ISSUED BY:

William J. Senter



² DSM, GRI, and MLR Riders may also apply, where applicable.

Current Gas Cost Adjustments

Case No. 1999-070 N

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

| Gas Cost Adjustment Components | G-1 | HLF G-1 | G-2 |
|--|-----------|------------|-----------|
| EGC (Expected Gas Cost Component) | 5.3826 | 4.5315 | 4.5315 |
| CF (Correction Factor) | 1.4216 | 1.4216 | 1.4216 |
| RF (Refund Adjustment) | (0.0005) | (0.0005) | (0.0005) |
| PBRRF (Performance Base Rate Recovery Factor) | 0.0602 | 0.0602 | 0.0602 |
| GCA (Gas Cost Adjustment) | \$ 6.8639 | \$ 6.0128 | \$ 6.0128 |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Bus

SECRETARY OF THE COMMISSION

ISSUED:

June 25, 2001

Effective:

August 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 N dated July 24, 2001.)

ISSUED BY:

William J. Senter



Current Gas Cost Adjustments

Case No. 1999-070 M

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

| | | HLF | |
|--|-----------|-----------|-----------|
| Gas Cost Adjustment Components | G - 1 | G-1 | G-2 |
| EGC (Expected Gas Cost Component) | 5.9789 | 5.1278 | 5.1278 |
| CF (Correction Factor) | 1.4216 | 1.4216 | 1.4216 |
| RF (Refund Adjustment) | (0.0122) | (0.0122) | (0.0122) |
| PBRRF (Performance Base Rate Recovery Factor) | 0.0602 | 0.0602 | 0.0602 |
| GCA (Gas Cost Adjustment) | \$ 7.4485 | \$ 6.5974 | \$ 6.5974 |

PUBILIC SERVICE COMMISSION OF KENTUCKY EFFECTIVIE

JUL- 01 2001

PURSUANT TO 807 KAR 5:011.

Effective:

JEHORETAPPOF THE COMMISSION

ISSUED: May 30, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 M dated June 18, 2001.)

ISSUED BY:

William J. Senter

Current Gas Cost Adjustments

Case No. 1999-070 L

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

| Gas Cost Adjustment Components | G - 1 | HLF G - 1 | G-2 |
|--|-----------|--------------|-----------|
| EGC (Expected Gas Cost Component) | 6.7323 | 5.8812 | 5.8812 |
| CF (Correction Factor) | 1.4216 | 1.4216 | 1.4216 |
| RF (Refund Adjustment) | (0.0122) | (0.0122) | (0.0122) |
| PBRRF (Performance Base Rate Recovery Factor) | 0.0602 | 0.0602 | 0.0602 |
| GCA (Gas Cost Adjustment) | \$ 8.2019 | \$ 7.3508 | \$ 7.3508 |

PUBLIC SERVICE COMMISSION

CIE KENTUCKY

EFFECTIVE

JUN 0 1 2001

PURSUANT TO 807 KAR 5()11, SECTION 9 (1)

ISSUED:

April 26, 2001

Effective:

SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 L dated May 17, 2001.)

ISSUED BY:

William J. Senter



Current Gas Cost Adjustments

Case No. 1999-070 K

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

| | | HLF | | |
|--|-----------|-----------|-----------|-----------|
| Gas Cost Adjustment Components | G - 1 | G-1 | G-2 | |
| EGC (Expected Gas Cost Component) | 6.8740 | 6.0229 | 6.0229 | (R, R, R) |
| CF (Correction Factor) | 1.4216 | 1.4216 | 1.4216 | (I, i, I) |
| RF (Refund Adjustment) | (0.0122) | (0.0122) | (0.0122) | (R, R, R) |
| PBRRF (Performance Base Rate Recovery Factor) | 0.0602 | 0.0602 | 0.0602 | (N, N, N) |
| GCA (Gas Cost Adjustment) | \$ 8.3436 | \$ 7.4925 | \$ 7.4925 | (R, I, I) |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

ISSUED:

March 28, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 K dated April 30, 2001.)

ISSUED BY:

William J. Senter



Current Gas Cost Adjustments

Case No. 1999-070 J

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

| Cas Cast Adjustment Components | C 1 | HLF | 6.3 | |
|--|-----------|-----------|-----------|--|
| Gas Cost Adjustment Components | G-1 | G-1 | G-2 | |
| EGC (Expected Gas Cost Component) | 7.2342 | 6.2517 | 6.2517 | |
| CF (Correction Factor) | 1.1344 | 1.1344 | 1.1344 | |
| RF (Refund Adjustment) | (0.0117) | (0.0117) | (0.0117) | |
| PBRRF (Performance Base Rate Recovery Factor) | 0.0602 | 0.0602 | 0.0602 | |
| GCA (Gas Cost Adjustment) | \$ 8.4171 | \$ 7.4346 | \$ 7.4346 | |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

APR 0 1 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand Bey SECRETARY OF THE COMMISSION

ISSUED: February 23, 2001

Effective:

April 1, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 J dated March 20, 2001.)

ISSUED BY:

William J. Senter



Current Gas Cost Adjustments

Case No. 1999-070 I

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

| | | HLF | |
|--|-----------|-----------|-----------|
| Gas Cost Adjustment Components | G - 1 | G-1 | G-2 |
| EGC (Expected Gas Cost Component) | 7.2880 | 6.3055 | 6.3055 |
| CF (Correction Factor) | 1.1344 | 1.1344 | 1.1344 |
| RF (Refund Adjustment) | (0.0117) | (0.0117) | (0.0117) |
| PBRRF (Performance Base Rate Recovery Factor) | 0.0602 | 0.0602 | 0.0602 |
| GCA (Gas Cost Adjustment) | \$ 8.4709 | \$ 7.4884 | \$ 7.4884 |

PUBLIC SERVICE CCMMISSION
OF KENTUCKY
EFFECTIVE:

MAR 0 1 2001

PURISUANT TO 807 KAR 5:011,

SECTION 9 (1)

February 7, 2001

BEffective: 101 March 12001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 I dated February 19, 2001.)

ISSUED BY:

ISSUED:

William J. Senter



Current Gas Cost Adjustments

Case No. 1999-070 H

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

| Gas Cost Adjustment Components | G-1 | HLF G-1 | G-2 | | |
|--|-----------|------------|----------|---|-----------|
| EGC (Expected Gas Cost Component) | 8.1851 | 7.2026 | 7.2026 | | (1, 1, 1) |
| CF (Correction Factor) | 1.1344 | 1.1344 | 1.1344 | 2 | (N, N, N) |
| RF (Refund Adjustment) | (0.0117) | (0.0117) | (0.0117) | | (1, 1, 1) |
| PBRRF (Performance Base Rate Recovery Factor) | 0.0602 | 0.0602 | 0.0602 | | (R, R, R) |
| GCA (Gas Cost Adjustment) | \$ 9.3680 | \$ 8.3855 | 8.3855 | | (1, 1, 1) |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 0 1 2001

PURSUANT TC) 807 KAR (5:011,

SECRETARY OF THE COMMISSION

ISSUED: January 23, 2001

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 H dated January 29, 2001.)

ISSUED BY:

William J. Senter



Current Gas Cost Adjustments

Case No. 1999-070 G

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

| Gas Cost Adjustment Components | G-1 | HLF G - 1 | G-2 | |
|--|-----------|--------------|-----------|-----------|
| EGC (Expected Gas Cost Component) | 6.5271 | 5.7647 | 5.7647 | (1, 1, 1) |
| CF (Correction Factor) | 1.1344 | 1.1344 | 1.1344 | (1, 1, 1) |
| RF (Refund Adjustment) | (0.0145) | (0.0145) | (0.0145) | (N, N, N) |
| PBRRF (Performance Base Rate Recovery Factor) | 0.0934 | 0.0934 | 0.0934 | (N, N, N) |
| GCA (Gas Cost Adjustment) | \$ 7.7404 | \$ 6.9780 | \$ 6.9780 | (I, I, I) |

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 0 1 2000

PURSUANT TO 807 KAR 5:011.

BY STECHEND BUY OF THE COMMISSION

ISSUED: September 27, 2000

Effective:

November 1, 2000

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 G dated October 30, 2000.)

ISSUED BY:

William J. Senter



| | | | Curren | t Trans | portation | and | Carriage | | | |] |
|------|---------------|--|---------------------------|----------|-------------|-------|----------------|-------|--------------|-------------|--------------------------------|
| | | | | Case | No. 1999-0 | 070 | N | | | | |
| | General Tran | • | | | _ | ce (R | ates T-3 and T | Г-4) | for each | | |
| Syst | em Lost and | Unaccount | ed gas j | percent | age: | | | | 1.9% | | |
| | | | | | Simple | | Non- | | Gross | | |
| | | | | | Margin | | Commodity | | Margin | _ | |
| Trai | nsportation S | Service (T-2 | $\mathbf{D}_{\mathbf{I}}$ | | | | | | | | |
| a) | Firm Service | <u>ce</u> | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$1.0612 | = | \$2.2512 | per Mcf | (N) |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 1.0612 | = | 1.7202 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 1.0612 | = | 1.4912 | per Mcf | (N) |
| b) | High Load | Factor Firm | Service | (HLF) | | | | | | | |
| ĺ | Demand | | | @ | \$0.0000 | + | 5.0563 | = | \$5.0563 | per Mcf of | (N) |
| | | | | | | | | | daily contr | act demand | 5-10 |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.2101 | = | \$1.4001 | per Mcf | (N) |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.2101 | = | 0.8691 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.2101 | = | 0.6401 | per Mcf | (N) |
| c) | Interruptibl | le Service | | | | | | | | | |
| | First | 15,000 2 | Mcf | (a) | \$0.5300 | + | \$0.2101 | = | \$0.7401 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.2101 | = | 0.5692 | per Mcf | (N) |
| | | 3 | | | | | | | | | |
| Car | Firm Service | _ | | | | | | | | | |
| | First | 300 2 | Mcf | <u> </u> | \$1.1900 | + | \$0.0000 | = | ¢1 1000 | per Mcf | (N) |
| | | 500 | | @ | | | 0.0000 | _ | | per Mcf | |
| | Next | 14,700 ² 15,000 ² | Mcf | @ | 0.6590 | + | | | | - | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.0000 | = | \$0.4300 | per Mcf | (N) |
| | Inter ruptibl | le Service (T | 3) | | | | | | | | |
| | First | 15,000 2 | Mcf | @ | \$0.5300 | + | \$0.0000 | = | | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.0000 | = | \$0.3591 | per Mcfuc s | RVICE COMMISSION F KENTUCKY |
| 1 It | ncludes stand | lby sales serv | vice und | er corre | sponding sa | les r | ates. GRI Rid | ler r | nay also app | oly. | FFECTIVE |

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

June 25, 2001

Effective:

ARTGRETARY 2051THE COMMISSION

AUG 0 1'2001

PURSUANT TO 807 KAR 5:011,

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 N dated July 24, 2001.)

ISSUED BY:

ISSUED:

William J. Senter



² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

| | | | | Case | No. 1999-0 | 070 | M | | | | - |
|-----|---------------|---------------------|------------------|---------|------------------|-------|-------------------|-----|-----------------|------------|------|
| | e General Tra | • | | | _ | ce (R | Rates T-3 and | T-4 |) for each | | |
| Sys | tem Lost and | d Unaccount | ed gas | percent | age: | | | | 1.9% | | |
| | | | | | Simple Margin | | Non- Commodity | | Gross Margin | | |
| | nsportation | | \mathfrak{D}^1 | | | | | | | | |
| a) | Firm Servi | | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$1.0612 | = | \$2.2512 | per Mcf | (N) |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 1.0612 | = | | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 1.0612 | = | 1.4912 | per Mcf | (N) |
| b) | High Load | Factor Firm | Service | (HLF) | | | | | | | |
| · | Demand | | | @ | \$0.0000 | + | 5.0563 | = | \$5.0563 | per Mcf of | (N) |
| | | | | | | | | | daily contra | act demand | |
| | First | 300 2 | Mcf | @ | \$1.1900 | + | \$0.2101 | = | \$1.4001 | per Mcf | (N) |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.2101 | = | 0.8691 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.2101 | = | 0.6401 | per Mcf | (N) |
| c) | Interruptib | le Service | | | | | | | | | |
| ĺ | First | 15,000 ² | Mcf | @ | \$0.5300 | + | \$0.2101 | = | \$0.7401 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.2101 | = | 0.5692 | per Mcf | (N) |
| Car | rriage Servic | e ³ | | | | | | | | | |
| | Firm Servi | | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.0000 | = | \$1.1900 | per Mcf | (N) |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.0000 | = | \$0.6590 | per Mcf | (N) |
| | All over | 15,000 ² | Mcf | @ | 0.4300 | + | 0.0000 | = | \$0.4300 | • | (N) |
| | Interruptib | le Service (T | -3) | | | | | | | | |
| | First | 15,000 2 | Mcf | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.0000 | = | \$0.3591 | per Mcf | (N) |
| | | | | | | | | | | PUELIC SER | ACE. |

OF KENTUCKY ¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply. EFFECTIVE

May 30, 2001

PURSUANT TO BO7 KAR 5011,

JUL 01 2001

Effective BY:

SECRE ARY OF THE COMMISSION (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 M dated June 18, 2001.)

ISSUED BY:

ISSUED:

William J. Senter



² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

| | | | | Case | No. 1999- | 070 | L | | | | |
|------------------|-------------------------------|---------------------|----------|---------|------------------|-------|-------------------|-----|-----------------|-----------------------|----|
| | General Tran | • | | | _ | ce (R | Rates T-3 and | T-4 |) for each | | |
| Syst | tem Lost and | Unaccount | ed gas | percent | tage: | | | | 1.9% | | |
| _ | | | s.I | | Simple Margin | | Non- Commodity | | Gross Margin | - | |
| <u>Tra</u> a) | nsportation S Firm Service | |) | | | | | | | | |
| a) | First | 300 2 | Mcf | @ | \$1.1900 | + | \$1.0612 | = | \$2.2512 | per Mcf | (1 |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 1.0612 | = | | per Mcf | (|
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 1.0612 | = | | per Mcf | (|
| b) | High Load | Factor Firm | Service | (HLF) | | | | | | | |
| <i>。</i> | Demand | 1 40101 1 11111 | 5017100 | @ | \$0.0000 | + | 5.0563 | = | | per Mcf of act demand | 4 |
| | First | 300 2 | Mcf | @ | \$1.1900 | + | \$0.2101 | = | \$1.4001 | per Mcf | (|
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.2101 | = | 0.8691 | per Mcf | (|
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.2101 | = | 0.6401 | per Mcf | (|
| c) | Interruptibl | e Service | | | | | | | | | |
| | First | 15,000 2 | Mcf | @ | \$0.5300 | + | \$0.2101 | = | \$0.7401 | per Mcf | (|
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.2101 | = | 0.5692 | per Mcf | (|
| Car | riage Service Firm Service | _ | | | | | | | | | |
| | First | 300 2 | Mcf | @ | \$1.1900 | + | \$0.0000 | = | \$1.1900 | per Mcf | (|
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.0000 | = | \$0.6590 | per Mcf | (|
| | All over | 15,000 ² | Mcf | @ | 0.4300 | + | 0.0000 | = | \$0.4300 | per Mcf | |
| | Interruptibl | e Service (T | -3) | | | | | | | | |
| | First | 15,000 2 | Mcf | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 | per Mcf | (|
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.0000 | = | \$0.3591 | per Mcf | 1 |

Current Transportation and Carriage

JUN 9 1 2001

ISSUED:

April 26, 2001

Effective: PURSUANT TO 100 KARI 5:011.

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 L dated May (1992-2001) BULL

ISSUED BY:

William J. Senter

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISISION OF KENTUCKY EFFECTIVE

³ Excludes standby sales service.

| | | | | Case | No. 1999-0 | 70 | K | | | | 4 |
|------|--------------|--------------------------------|------------|----------------|------------------|------|-------------------|------|-----------------|--------------------------|---|
| | | nsportation R e net monthly | | | _ | e (R | tates T-3 and | Т-4) |) for each | | |
| Syst | em Lost and | l Unaccount | ed gas | percenta | ige: | | | | 1.9% | | |
| | | | | | Simple Margin | | Non- Commodity | | Gross Margin | | |
| Trai | | Service (T-2 | 2)1 | | | | | | | | |
| a) | Firm Servi | | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$1.0612 | = | \$2.2512 | per Mcf | |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 1.0612 | = | | per Mcf | |
| | All over | 15,000 | Mcf | @ _• | 0.4300 | + | 1.0612 | = | 1.4912 | per Mcf | |
| b) | High Load | Factor Firm | Service | (HLF) | | | | | | | |
| | Demand | | | @ | \$0.0000 | + | 5.0563 | = | | per Mcf of act demand | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.2101 | = | \$1.4001 | per Mcf | |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.2101 | = | 0.8691 | per Mcf | |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.2101 | = | 0.6401 | per Mcf | |
| c) | Interruptib | le Service | | | | | | | | | |
| | First | 15,000 2 | Mcf | @ | \$0.5300 | + | \$0.2101 | = | \$0.7401 | per Mcf | |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.2101 | = | 0.5692 | per Mcf | |
| Carı | riage Servic | e ³ | | | | | | | | | |
| | Firm Servi | ce (T-4) | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.0000 | = | \$1.1900 | per Mcf | |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.0000 | = | \$0.6590 | per Mcf | |
| | All over | 15,000 ² | Mcf | @ | 0.4300 | + | 0.0000 | = | \$0.4300 | per Mcf | |
| | Interruptib | le Service (T | <u>-3)</u> | | | | | | | | |
| | First | 15,000 | Mcf | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 | per Mcf | |
| | All over | 15,000 | Mcf | <u>@</u> | 0.3591 | + | 0.0000 | = | \$0.3591 | per Mcf | |

Current Transportation and Carriage

MAY 0 1 2001

EFFECTIVE.

ISSUED:

March 28, 2001

Effective:

Hav 1 (2001 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 K dated April 30: 2001) SECRETARY OF THE COMMISSION

ISSUED BY:

William J. Senter



¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply
² All gas consumed by the customer (Sales and transportation; firm, high load factor,

OF KENTUCKY'

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

| | | | Currer | | sportation | | | | | | |
|-----|---------------------------------|---------------------|---------|-----------|------------------|-------|-------------------|-------|-----------------|------------|------|
| | | | | Case | No. 1999- | 070 | J | | | | - |
| | General Transective service | - | | | - | ce (R | ates T-3 and | T-4) | for each | | |
| Sys | tem Lost and | d Unaccount | ed gas | percent | tage: | | | | 1.9% | , | |
| | | | | | Simple Margin | | Non- Commodity | | Gross Margin | | |
| Tra | nsportation | Service (T-2 | 0^{1} | | | | | | 1 | - | |
| a) | Firm Servi | ce | | | | | | | | | |
| | First | 300 2 | Mcf | @ | \$1.1900 | + | \$1.2250 | = | \$2.4150 | per Mcf | (N) |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 1.2250 | = | 1.8840 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 1.2250 | = | | per Mcf | (N) |
| b) | High I oad | Factor Firm | Service | (HI E) | | | | | | | |
| 0) | Demand | Tactor Tillin | SCIVICC | @ | \$0.0000 | + | 5.8370 | = | \$5.8370 | per Mcf of | (N) |
| | | | | 0 | ******* | | 210210 | | | act demand | (, |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.2425 | = | - | per Mcf | (N) |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.2425 | = | | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.2425 | = | | per Mcf | (N) |
| c) | Interruptib | le Service | | | | | | | | | |
| •) | First | 15,000 2 | Mcf | @ | \$0.5300 | + | \$0.2425 | = | \$0.7725 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.2425 | = | | per Mcf | (N) |
| | Allovei | 13,000 | IVICI | w | 0.5591 | ' | 0.2423 | | 0.0010 | per wer | (IN) |
| Car | riage Servic | | | | | | | | | | |
| | Firm Servi | | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.0000 | = | \$1.1900 | per Mcf | (N) |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 0.0000 | = | \$0.6590 | per Mcf | (N) |
| | All over | 15,000 2 | Mcf | @ | 0.4300 | + | 0.0000 | = | \$0.4300 | per Mcf | (N) |
| | Interruptib | le Service (T | -3) | | | | | | | | |
| | | 15,000 2 | | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 | per Mcf | (N) |
| | All over | 15,000 | Mcf | <u>@</u> | 0.3591 | + | 0.0000 | = | \$0.3591 | - | (N) |
| | | | | 0 | | | | | | • | , , |
| 1 I | ncludes stand | lhy sales serv | ice und | ler corre | enonding sa | les r | ates GRIRio | ler r | nav also anr | nlv | |
| | | | | | | | | | | E COMMISSI | |
| i | nterruptible, a olume requir | and carriage) | will be | consid | ered for the p | ourpo | | | g whether th | | OIN! |
| | Excludes stan | | | - 1145 00 | aviiio i oa | | | | | | |
| | | | | | | | | | ADD A | 1 0001 | |

APR 0 1 2001

ISSUED: February 23, 2001

PURS Effective: 807 K April 1, 2001

SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 1939-070 J dated March 20, 2001.)

BY: Service Commission in Case No. 1939-070 J dated March 20, 2001.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs THE COMMISSION



| | | | | | No. 1999- | | | | | | |
|------|--------------|---------------------|-------------|----------|------------------|-------|-------------------|------|-----------------|-------------|---|
| | General Tran | - | | | _ | ce (F | Rates T-3 and | T-4] |) for each | | |
| Syst | tem Lost and | d Unaccoun | ted gas | percent | age: | | | | 1.9% | • | |
| | | | | | Simple Margin | | Non- Commodity | | Gross Margin | | |
| Tra | nsportation | Service (T- | <u>2)</u> 1 | | | | | | | - | |
| a) | Firm Servi | ce | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$1.2250 | = | \$2.4150 | per Mcf | |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 1.2250 | = | 1.8840 | per Mcf | 1 |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 1.2250 | = | 1.6550 | per Mcf | |
| b) | High Load | Factor Firm | Service | e (HLF) | | | | | | | |
| | Demand | | | @ | \$0.0000 | + | 5.8370 | = | \$5.8370 | per Mcf of | 1 |
| | | | | | | | | | daily conti | ract demand | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.2425 | = | \$1.4325 | per Mcf | |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 0.2425 | = | 0.9015 | per Mcf | |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.2425 | = | 0.6725 | per Mcf | |
| c) | Interruptib | le Service | | | | | | | | | ĺ |
| | First | 15,000 2 | Mcf | @ | \$0.5300 | + | \$0.2425 | = | \$0.7725 | per Mcf | |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.2425 | = | 0.6016 | per Mcf | |
| Car | riage Servic | e ³ | | | | | | | | | İ |
| | Firm Servi | | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.0000 | = | \$1.1900 | per Mcf | |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.0000 | = | \$0.6590 | per Mcf | |
| | All over | 15,000 ² | Mcf | @ | 0.4300 | + | 0.0000 | = | | per Mcf | |
| | Interruptib | le Service (| <u>(-3)</u> | | | | | | | | |
| | First | 15,000 ² | Mcf | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 | per Mcf | |
| | All over | 15,000 | Mcf | <u>@</u> | 0.3591 | + | 0.0000 | = | \$0.3591 | per Mcf | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

Current Transportation and Carriage

MAFL 0 1 200

ISSUED:

February 7, 2001

Effective ANT TOMORS IN RAP 5011.

SECTION (9 (1) SECTION (9 (1) (1) (1) (Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 Idated February (19, 2001.)

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs OF THE COMMISSION



¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factage IC SERVICE COMMISSION interruptible, and carriage) will be considered for the purpose of determining whether thOF KENTUCK EFFEC TIVE volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

| | General Tran ective servic | | | | _ | ce (R | ates T-3 and | T-4) |) for each | | |
|------|-------------------------------|---------------------|------------------|--------|------------------|-------|-------------------|------|-----------------|---------------------------|-----|
| Syst | tem Lost and | d Unaccount | ed gas | percen | tage: | | | | 1.9% | | |
| | | | | | Simple Margin | | Non- Commodity | | Gross Margin | | |
| Tra | nsportation | Service (T-2 | \mathfrak{D}^1 | | | | | | | | |
| a) | Firm Servi | <u>ce</u> | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$1.2250 | = | \$2.4150 | per Mcf | (l) |
| | Next | 14,700 ² | Mcf | @ | 0.6590 | + | 1.2250 | = | 1.8840 | per Mcf | (1) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 1.2250 | = | 1.6550 | per Mcf | (1) |
| b) | High Load | Factor Firm | Service | (HLF) | | - | | | • . * | 1.0 | |
| | Demand | | | @ | \$0.0000 | · + ; | 5.8370 | = | | per Mcf of ract demand | (1) |
| | First. | 300 ² | Mcf | @ | \$1.1900 | + | \$0.2425 | = | \$1.4325 | per Mcf | (1) |
| | Next | 14,700 2 | Mcf | @ | 0.6590 | + | 0.2425 | = | 0.9015 | per Mcf | (1) |
| | All over | 15,000 | Mcf | @ | 0.4300 | + | 0.2425 | = | 0.6725 | per Mcf | (1) |
| c) | Interruptib | le Service | | | | | | | • | | |
| , | First | 15,000 2 | Mcf | (a) | \$0.5300 | + | \$0.2425 | = | \$0.7725 | per Mcf | (1) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.2425 | = | | per Mcf | (1) |
| Car | riage Servic | | | | | | | | | | |
| | Firm Servi | | | | | | | | | | |
| | First | 300 ² | Mcf | @ | \$1.1900 | + | \$0.0000 | = | \$1.1900 | per Mcf | (N) |
| | Next | $14,700^{-2}$ | Mcf | @ | 0.6590 | + | 0.0000 | = | \$0.6590 | per Mcf | (N) |
| | All over | 15,000 2 | Mcf | @ | 0.4300 | + | 0.0000 | = | \$0.4300 | per Mcf | (N) |
| | Interruptib | le Service (T | -3) | | | | | | | | |
| | First | 15,000 2 | Mcf | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 | per Mcf | (N) |
| | All over | 15,000 | Mcf | @ | 0.3591 | + | 0.0000 | = | \$0.3591 | per Mcf | (N) |

Current Transportation and Carriage

FEB 0 1 2001

ISSUED:

January 23, 2001

Effective: PURSULANIPIDO 8290KAR 5:011,

ISSUED BY:

William J. Senter

Vice President - Rates & Regulatory Affairs

SECRETARY OF THE COMMISSION



¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, PUBLIC SERVICE COMMISSION OF KENTUCKY interruptible, and carriage) will be considered for the purpose of determining whether the **EFFECTIVE** volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

| | | | - | Curren | | | | d Carriage | | | | |
|----------------|-----------------------------|-------------|------|----------------|-----------|------------------|--------|-------------------|--------|-----------------|---------------------|---------------------|
| | | | | | Case | No. 1999- | 070 | G | | | | - |
| | General Transective service | _ | | | | _ | ce (F | Rates T-3 and | T-4] |) for each | | |
| Syst | tem Lost and | d Unacco | ınt | ed gas | percent | age: | | | | 1.9% | • | |
| | | | | | | Simple Margin | | Non- Commodity | | Gross Margin | _ | |
| Tra | nsportation | Service (| Г-2 | \mathbf{j}^1 | | | | | | | | |
| a) | Firm Servi | ce | | | | | | | | | | |
| | First | 300 | 2 | Mcf | @ | \$1.1900 | + | \$0.9506 | = | \$2.1406 | per Mcf | (1) |
| | Next | 14,700 | 2 | Mcf | @ | 0.6590 | + | 0.9506 | = | 1.6096 | per Mcf | (1) |
| | All over | 15,000 | | Mcf | @ | 0.4300 | + | 0.9506 | = | 1.3806 | per Mcf | (1) |
| b) | High Load | Factor Fi | rm | Service | (HLF) | | | | | | | |
| | Demand | | | | @ | \$0.0000 | + | 4.5295 | = | \$4.5295 | per Mcf of | (1) |
| | | | | | | | | | | daily conti | act demand | |
| | First | 300 | 2 | Mcf | @ | \$1.1900 | + | \$0.1882 | = | \$1.3782 | per Mcf | (R) . |
| | Next | 14,700 | 2 | Mcf | @ | 0.6590 | + | 0.1882 | = | 0.8472 | per Mcf | (R) |
| | All over | 15,000 | | Mcf | @ | 0.4300 | + | 0.1882 | = | 0.6182 | per Mcf | (R) |
| c) | Interruptib | le Service | | | | | | | | | | |
| | First | 15,000 | 2 | Mcf | @ | \$0.5300 | + | \$0.1882 | = | \$0.7182 | per Mcf | (R) |
| | All over | 15,000 | | Mcf | @ | 0.3591 | + | 0.1882 | = | 0.5473 | per Mcf | (R) |
| Car | riage Servic | 3 | | | | | | | | | | |
| Cai | Firm Servi | _ | | | | | | | | | | |
| | First | 300 | 2 | Mcf | <u>@</u> | \$1.1900 | + | \$0.0000 | = | \$1,1900 | per Mcf | (N) |
| | Next | 14,700 | | Mcf | @ | 0.6590 | + | 0.0000 | = | | per Mcf | (N) |
| | All over | 15,000 | | Mcf | @ | 0.4300 | + | 0.0000 | = | | per Mcf | (N) |
| | Interruptib | | | | 0 | | | | | | | |
| | First | 15,000 | | | @ | \$0.5300 | + | \$0.0000 | = | \$0.5300 | per Mcf | (N) |
| | All over | 15,000 | | Mcf | <i>a</i> | 0.3591 | + | 0.0000 | = | \$0.3591 | per Mcf. | (N) |
| | 7 111 0 1 01 | 10,000 | | | 6 | 0.5071 | | 0.000 | | φοισσο | PUBLIC SE | (N) VICE COMMISS |
| 1 In | ncludes stand | iby sales s | erv | ice und | er corre | sponding sa | les r | ates. GRI Rid | ler i | | • . | KENTUCKY FECTIVE |
| ² A | All gas consu | med by th | e cı | ustomer | (Sales | and transpor | rtatio | on; firm, high | loac | l factor, | 1101 | |
| | olume requir | | - | | | | - | ose of determi | 111111 | 8 Milenier n | | 1 2000 |
| | Excludes stan | | | | 1 1145 00 | en acmeved | • | | | | PURSUANT TO SECT | 807 KAR 5:01 |

ISSUED:

September 27, 2000

Effective:

November 1, 2000 MISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-070 G dated October 30, 2000.)

ISSUED BY:

William J. Senter



Large Volume Sales

For the Period October, 2001

The net monthly rates for Large Volume Sales service is as follows:

¹ Mcf @ \$ 1.1900 +

0.6590

0.4300

1 Mcf @

Mcf @

Base Charge:

LVS-1 Service

| LVS-2 Service | 220.00 | per Me | eter | | |
|--------------------------------|-----------|--------|-----------|-------------|------------------------|
| Combined Service | 220.00 | per Me | eter | | |
| | | | | Estimated | |
| | | | | Weighted | |
| LVS-1: | | | Non- | Average | |
| | Simple | C | ommodity | Commodity | y Sales |
| Firm Service | Margin | Co | mponent 2 | Gas Cost | Rate |
| First 300 ¹ Mcf @ | \$ 1.1900 | + \$ | 1.0612 | + \$ 2.3212 | = \$ 4.5724 per Mcf |
| Next 14,700 ¹ Mcf @ | 0.6590 | + | 1.0612 | + 2.3212 | = 4.0414 per Mcf |
| All over 15,000 Mcf @ | 0.4300 | + | 1.0612 | + 2.3212 | = 3.8124 per Mcf |
| High Load Factor Firm Service | | | | | |
| | | | | | |
| Demand | | @ \$ | 5.0563 | + \$0.0000 | = \$ 5.0563 per Mcf of |
| | | | | | daily contract demand |

\$ 20.00 per Meter

LVS-2:

First

Next

All over

300

14,700

15,000

| Interruptible | <u>Service</u> | | | | | | | | | |
|---------------|----------------|-------|-----------|---|--------------|---|--------------|---|--------------|---------|
| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ 0.2101 | + | \$ 2.3212 | = | \$ 3.0613 | per Mcf |
| All over | 15,000 | Mcf @ | 0.3591 | + | 0.2101 | + | 2.3212 | = | 2.8904 | per Mcf |

0.2101 +

0.2101 +

True-up Adjustment for 9/01 billing period:

(\$0.8914) per Mcf

3.1903 per Mcf

2.9613 per Mcf

0.2101 + 2.3212 = 3.7213 per Mcf

2.3212 =

2.3212 =

PURSUANT TO SECTI BY Stephan SECRETARY OF .11ر

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Ninety-first Revised No. 20 Ninety-first No. 20 Ninety-firs

WESTERN KENTUCKY GAS COMPANY Large Volume Sales

For the Period September, 2001

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

| LVS-1 Ser LVS-2 Ser Combined | vice | | \$ 20.0 220.0 220.0 | 00 | per | Me Me Me | ter | | | | | | | |
|------------------------------------|------------|-----------|---------------------------|----|-----|----------------|-----------|---|----|---------------------------------|---|----|------------|------------|
| LVS-1: | | | | | | | Non- | | V | stimated Veighted Average | | | | |
| | | | Simpl | е | | Со | mmodity | | Co | mmodity | | | Sales | |
| Firm Servi | <u>ce</u> | | Margi | n | _ | Cor | nponent 2 | ? | G | as Cost | _ | | Rate | _ |
| First | 300 | 1 Mcf @ | \$ 1.19 | 00 | + | \$ | 1.0612 | + | \$ | 3.2126 | = | \$ | 5.4638 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.65 | 90 | + | | 1.0612 | + | | 3.2126 | = | | 4.9328 | per Mcf |
| All over | 15,000 | Mcf @ | 0.43 | 00 | + | | 1.0612 | + | | 3.2126 | = | | 4.7038 | per Mcf |
| High Load | Factor Fir | m Service | | | | | | | | | | | | |
| Demand | | | | | @ | \$ | 5.0563 | + | | \$0.0000 | = | | | per Mcf of |
| | | | | | | | | | | | | da | ily contra | ct demand |
| First | 300 | 1 Mcf @ | \$ 1.19 | 00 | + | \$ | 0.2101 | + | \$ | 3.2126 | = | \$ | 4.6127 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.659 | 90 | + | | 0.2101 | + | | 3.2126 | = | | 4.0817 | per Mcf |
| All over | 15,000 | Mcf @ | 0.43 | 00 | + | | 0.2101 | + | | ·3.2126 | = | | 3.8527 | per Mcf |
| | | | | | | | | | | | | | | |
| LVS-2: | | | | | | | | | | | | | | |

True-up Adjustment for 8/01 billing period:

Mcf @ \$ 0.5300

0.3591

Mcf @

Interruptible Service

15,000

15,000

First

All over

OF KENTUCKY
EFFECTIVE

SECRETARY OF THE COMMISSION

3.7818 per Mcf

0.2101 + \$3.2126 = \$3.9527 per Mcf

3.2126 =

0.2101 +



All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. 0CT 02 2001

² The Non-Commodity Component is from P.S.C. No. 20 Ninety-first Revised Sheet No. 2011, effective August 1, 2001.

WESTERN KENTUCKY GAS COMPANY Large Volume Sales

For the Period August, 2001

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

| LVS-1 Ser | vice | | \$ 20.00 | pei | Me | ter | | | | | | | |
|---------------|-------------|-----------|-----------|-----|-----|-----------|---|----|----------|---|----|------------|------------|
| LVS-2 Ser | vice | | 220.00 | pei | Me | ter | | | | | | | |
| Combined | Service | | 220.00 | pei | Me | ter | | | | | | | |
| | | | | | | | | E | stimated | | | | |
| | | | | | | | | V | Veighted | | | | |
| LVS-1: | | | | | | Non- | | A | Average | | | | |
| | | | Simple | | Со | mmodity | | Co | mmodity | | | Sales | |
| Firm Servi | <u>ce</u> | | Margin | | Cor | nponent 2 | 2 | G | as Cost | | | Rate | |
| First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 1.0612 | + | \$ | 3.2308 | = | \$ | 5.4820 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 1.0612 | + | | 3.2308 | = | | 4.9510 | per Mcf |
| All over | 15,000 | Mcf@ | 0.4300 | + | | 1.0612 | + | | 3.2308 | = | | 4.7220 | per Mcf |
| | | | | | | | | | | | | | |
| High Load | Factor Firn | n Service | | | | | | | | | | | |
| Demand | | | | @ | \$ | 5.0563 | + | | \$0.0000 | = | \$ | 5.0563 | per Mcf of |
| | | | | | | | | | | | da | ily contra | ct demand |
| First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 0.2101 | + | \$ | 3.2308 | = | \$ | 4.6309 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 0.2101 | + | | 3.2308 | = | | 4.0999 | per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 0.2101 | + | | 3.2308 | = | | 3.8709 | per Mcf |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| <u>LVS-2:</u> | | | | | | | | | | | | | |
| Interruptibl | e Service | | | | | | | | | | | | |
| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ | 0.2101 | + | \$ | 3.2308 | = | \$ | 3.9709 | per Mcf |
| All over | 15,000 | Mcf @ | 0.3591 | + | Ψ | 0.2101 | + | Ψ | 3.2308 | = | Ψ | 3.8000 | • |
| / III OVCI | 10,000 | WICH W | 0.0001 | • | | 5.2101 | • | | 0.2000 | | | 0.0000 | PCI IVICI |

True-up Adjustment for 7/01 billing period:

(\$0.6396) per Mcf

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SECRETARY OF THE COMMISSION

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

SEP 04 2001

² The Non-Commodity Component is from P.S.C. No. 20 Ninety-first Revised STANDET No. 26 KAR 5:011, effective August 1, 2001.

Large Volume Sales

For the Period July, 2001

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

| LVS-1 Service | \$ 20.00 | per Meter |
|------------------|-------------|-----------|
| LVS-2 Service | 220.00 | per Meter |
| Combined Service | 220.00 | per Meter |

| | | | | | | | | | stimated | | | | |
|--------------|-------------|--------------------|-----------|---|-----|-----------|---|----|----------|---|----|------------|------------|
| | | | | | | | | | eighted/ | | | | |
| LVS-1: | | | | | | Non- | | P | verage | | | | |
| | | | Simple | | Co | mmodity | | Co | mmodity | | | Sales | |
| Firm Service | <u>ce</u> | | Margin | | Cor | nponent 2 | 2 | G | as Cost | | | Rate | _ |
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ | 1.0612 | + | \$ | 3.8704 | = | \$ | 6.1216 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 1.0612 | + | | 3.8704 | = | | 5.5906 | per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 1.0612 | + | | 3.8704 | = | | 5.3616 | per Mcf |
| High Load | Factor Fire | m Service | | | | | | | | | | | |
| Demand | | | | @ | \$ | 5.0563 | + | | \$0.0000 | = | \$ | 5.0563 | per Mcf of |
| | | | | | | | | | | | da | ily contra | ct demand |
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ | 0.2101 | + | \$ | 3.8704 | = | \$ | 5.2705 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 0.2101 | + | | 3.8704 | = | | 4.7395 | per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 0.2101 | + | | 3.8704 | = | | 4.5105 | per Mcf |

LVS-2:

| | Interru | ptible | Service |
|--|---------|--------|---------|
|--|---------|--------|---------|

| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ 0.2101 + \$ 3.8704 = \$ 4.6105 per Mcf |
|----------|--------|-------|-----------|---|--|
| All over | 15,000 | Mcf @ | 0.3591 | + | 0.2101 + 3.8704 = 4.4396 per Mcf |
| | | | | | PUBLIC SERVICE COMMISSION |
| | | | | | OF KENTUCKY |
| | | | | | EFFECTIVE |

AUG 07 2001

True-up Adjustment for 6/01 billing period:

PURSUANT TO 807 KAR 5:011, (\$0.8354) per Mcf SECTION 9 (1)

BY: Stephano Buy

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Ninetieth Revised Sheet No. 6, effective July 1, 2001.

Large Volume Sales

For the Period June, 2001

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service

INC 2 Contino

| LVS-2 Sen | /ice | | 220.00 | • | | | | | | | | | | |
|--------------|-------------|--------------------|-----------|-----|-----|-----------|---|----|----------|---|----|------------|------------|--|
| Combined | Service | | 220.00 | per | Me | ter | | | | | | | | |
| | | | | | | | | Ε | stimated | | | | | |
| | | | | | | | | V | Veighted | | | | | |
| LVS-1: | | | | | | Non- | | A | Average | | | | | |
| | | | Simple | | Со | mmodity | | Co | ommodity | | | Sales | | |
| Firm Service | ce | | Margin | _ | Cor | nponent 2 | 2 | G | as Cost | | | Rate | _ | |
| First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 1.0612 | + | \$ | 4.7058 | = | \$ | 6.9570 | per Mcf | |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 1.0612 | + | | 4.7058 | = | | 6.4260 | per Mcf | |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 1.0612 | + | | 4.7058 | = | | 6.1970 | per Mcf | |
| High Load | Factor Firr | m Service | | | | | | | | | | | | |
| Demand | | | | @ | \$ | 5.0563 | + | | \$0.0000 | = | \$ | 5.0563 | per Mcf of | |
| | | | | | | | | | | | da | ily contra | ct demand | |
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ | 0.2101 | + | \$ | 4.7058 | = | \$ | 6.1059 | per Mcf | |

\$ 20.00 per Meter

LVS-2:

Next

All over

14,700

15,000

Mcf @

Mcf @

0.6590

0.4300 +

| Interruptible | e Service | | | | | | | | | |
|---------------|-----------|-------|-----------|---|--------------|---|--------------|---|--------------|---------|
| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ 0.2101 | + | \$ 4.7058 | = | \$ 5.4459 | per Mcf |
| All over | 15,000 | Mcf @ | 0.3591 | + | 0.2101 | + | 4.7058 | = | 5.2750 | per Mcf |

True-up Adjustment for 5/01 billing period:

(\$0.7851) per Mcf

5.5749 per Mcf

5.3459 per Mcf

0.2101 +

0.2101 +

4.7058 =

4.7058 =

AHG

2001 JUL 0 5 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-ninth Revised Sheet No. 6, effective June 1, 2001.

Large Volume Sales

For the Period April, 2001

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

MAY 04 2001

| | | | | | | | | | | DIII | OLI | ANT TO DO | 714.65 |
|------------|------------|-----------|--------------------|-----|----|--------|----|----------|----------|--------|-------|------------|--------------|
| LVS-1 Ser | vice | | \$ 20.00 per Meter | | | | | | | r Or | ioU, | SECTION | 7 KAR 5:011, |
| LVS-2 Ser | vice | | 220.00 | - | Me | | | | R | V. | 5 | echan | Bee |
| Combined | Service | | 220.00 | per | Me | ter | | | U | 91/000 | | | COMMISSION |
| | | | | | | | | Ε | stimated | | | - O7 111L | OOMINI225014 |
| | | | | | | | | V | Veighted | | | | |
| LVS-1: | | | | | | Non- | | | Average | | | | |
| | | | Simple Commodity | | | | Co | ommodity | | | Sales | | |
| Firm Servi | ce | | Margin | | | | | | as Cost | | | Rate | |
| First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 1.2250 | + | \$ | 5.2763 | = | \$ | 7.6913 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 1.2250 | + | | 5.2763 | = | | 7.1603 | per Mcf |
| All over | 15,000 | _ | 0.4300 | + | | 1.2250 | + | | 5.2763 | = | | 6.9313 | per Mcf |
| | | | | | | | | | | | | | |
| High Load | Factor Fir | m Service | | | | | | | | | | | |
| Demand | | | | @ | \$ | 5.8370 | + | | \$0.0000 | = | \$ | 5.8370 | per Mcf of |
| | | | | | | | | | | | da | ily contra | ct demand |
| First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 0.2425 | + | \$ | 5.2763 | = | \$ | 6.7088 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 0.2425 | + | | 5.2763 | = | | 6.1778 | per Mcf |
| All over | 15,000 | Mcf@ | 0.4300 | + | | 0.2425 | + | | 5.2763 | = | | 5.9488 | per Mcf |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| LVS-2: | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

True-up Adjustment for 3/01 billing period:

Mcf @

0.3591 +

Interruptible Service

15,000

15,000

First

All over

(\$0.9114) per Mcf

5.8779 per Mcf

Mcf @ \$ 0.5300 + \$ 0.2425 + \$ 5.2763 = \$ 6.0488 per Mcf

5.2763 =

0.2425 +



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-seventh Revised Sheet No. 6, effective April 1, 2001.

Large Volume Sales

For the Period March, 2001

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

| Base | Charge: | |
|------|---------|--|
|------|---------|--|

APR 03 2001

| LVS-1 Serv LVS-2 Serv | | | \$ 20.00 per Meter 220.00 per Meter 220.00 per Meter | | | | | | | PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Steshand BUU | | | | |
|--------------------------|--------------|--------------------|--|------------------------|----|--------|---|----|----------|--|----------|-------------|----------------|--|
| Combined | Service | | 220.00 | per | Me | ter | | | | RY | . i | Stephani |) BU | |
| | | | | | | | | Ε | stimated | but I | SEC | RETARY OF 1 | THE COMMISSION | |
| | | | | | | | | | Veighted | | | | | |
| LVS-1: | | | | Non- | | | | | Average | | | | | |
| | | | Simple | Commodity | | | | | mmodity | | | Sales | | |
| Firm Service | e. | | Margin | Component ² | | | | | as Cost | | | Rate | | |
| | | 1 Mar @ | | ٠. | | | - | _ | | _ | • | | nor Mof | |
| First | 300 | Mcf @ | \$ 1.1900 | + | \$ | 1.2250 | + | Ф | 6.1877 | | Ф | | | |
| Next | 14,700 | ¹ Mcf @ | 0.6590 | + | | | + | | 6.1877 | = | | 8.0717 | per Mcf | |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 1.2250 | + | | 6.1877 | = | | 7.8427 | per Mcf | |
| High Lood | Easter Eirm | Contino | | | | | | | | | | | | |
| High Load | ractor riiii | Service | | | • | E 9270 | | | 0000 | _ | c | E 9270 | nor Mof of | |
| Demand | | | | @ | \$ | 5.8370 | + | | \$0.0000 | _ | | | per Mcf of | |
| | | | | | | | | | | | | | ct demand | |
| First | 300 | Mcf @ | \$ 1.1900 | + | \$ | 0.2425 | + | \$ | 6.1877 | = | \$ | 7.6202 | per Mcf | |
| Next | 14,700 | ¹ Mcf @ | 0.6590 | + | | 0.2425 | + | | 6.1877 | = | | 7.0892 | per Mcf | |
| All over | 15,000 | Mcf@ | 0.4300 | + | | 0.2425 | + | | 6.1877 | = | | 6.8602 | per Mcf | |
| | | | | | | | | | | | | | | |
| LVS-2: | | | | | | | | | | | | | | |
| Interruptible | e Service | | | | | | | | | | | | | |
| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ | 0.2425 | + | \$ | 6.1877 | = | \$ | 6.9602 | per Mcf | |
| All over | 15,000 | Mcf @ | 0.3591 | + | | 0.2425 | + | | 6.1877 | = | | | per Mcf | |

True-up Adjustment for 2/01 billing period:

(\$3.3918) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-sixth Revised Sheet No. 6, effective March 1, 2001.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period February, 2001

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

MAR 06 2001

| LVS-1 Service LVS-2 Service Combined Service | | | \$ 20.00 per Meter 220.00 per Meter 220.00 per Meter | | | | | PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy | | | | | |
|--|-------------|--------------------|--|------------------------|----|--------|----|---|----------|-------|--|---------------|--|
| Combined | Service | | 220.00 | per | Me | ter | | | | | Contract Col., Spirit Colombia | | |
| | | | | | | | | Ε | stimated | - 0 | ECRETARY OF TH | IE COMMISSION | |
| | | | | | | | | V | leighted | | | | |
| LVS-1: | | | | Non- | | | F | verage | | | | | |
| | | | Simple | • | | | Co | mmodity | | Sales | | | |
| Firm Servi | ce | | Margin | Component ² | | | G | as Cost | | Rate | | | |
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ | 1.2250 | + | \$ | 9.5795 | = | \$11.9945 | per Mcf | |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 1.2250 | + | | 9.5795 | = | 11.4635 | per Mcf | |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 1.2250 | + | | 9.5795 | =" | 11.2345 | per Mcf | |
| | | | | | | | | | | | | | |
| High Load | Factor Firm | Service | | | | | | | | | | | |
| Demand | | | | @ | \$ | 5.8370 | + | | \$0.0000 | = | \$ 5.8370 | per Mcf of | |
| | | | | | | | | | | | daily contra | ct demand | |
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ | 0.2524 | + | \$ | 9.5795 | = | \$11.0219 | per Mcf | |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 0.2524 | + | | 9.5795 | = | 10.4909 | per Mcf | |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 0.2524 | + | | 9.5795 | = | 10.2619 | per Mcf | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| LVS-2: | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Interruptibl | | | | | | | | _ | | | | | |
| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ | 0.2524 | + | \$ | 9.5795 | = | \$10.3619 | • | |
| All over | 15,000 | Mcf @ | 0.3591 | + | | 0.2524 | + | | 9.5795 | = | 10.1910 | per Mcf | |

True-up Adjustment for 1/01 billing period:

\$1.2951 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-fifth Revised Sheet No. 6, effective February 1, 2001.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

WESTERN KENTUCKY GAS COMPANY Large Volume Sales

For the Period January, 2001

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Base Charge:

FEB 07 2001

| | | | | | | | | | | | | . 2001 | |
|------------------------------------|--|--|-----------|---|----|---------|---|--|--------------------------------|---|-----------|-----------------------------|--|
| LVS-1 Sen LVS-2 Sen Combined | /ice | \$ 20.00 per Meter 220.00 per Meter 220.00 per Meter | | | | | | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Skohan Bus | | | | | |
| LVS-1: | | | | | | Non- | | W | stimated leighted verage | U | SECRETARY | OF THE COMMISSION | |
| | | | Simple | | Co | mmodity | | | mmodity | | Sales | | |
| Firm Service | | | | | | | | G | as Cost | | Rate | | |
| First | 300 | ¹ Mcf @ | \$ 1.1900 | + | \$ | 0.9506 | + | \$ | 8.2844 | = | \$10.425 | 0 per Mcf | |
| Next | 14,700 | ¹ Mcf @ | 0.6590 | + | | 0.9506 | + | | 8.2844 | = | 9.894 | 0 per Mcf | |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 0.9506 | + | | 8.2844 | = | 9.665 | 0 per Mcf | |
| High Load | Factor Firm | n Service | | | | | | | | | | | |
| Demand | r actor r iii | II OCIVICO | | @ | \$ | 4.5295 | + | ; | \$0.0000 | = | | 5 per Mcf of ract demand | |
| First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 0.1882 | + | \$ | 8.2844 | = | \$ 9.662 | 6 per Mcf | |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 0.1882 | + | | 8.2844 | = | 9.131 | 6 per Mcf | |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 0.1882 | + | | 8.2844 | = | 8.902 | 6 per Mcf | |
| | | | | | | | | | | | | | |
| LVS-2: | | | | | | | | | | | | | |
| Interruptible | e Service | | | | | | | | | | | | |
| First | Interruptible Service First 15,000 Mcf @ | | | | \$ | 0.1882 | + | \$ | 8.2844 | = | \$ 9.002 | 6 per Mcf | |

True-up Adjustment for 12/00 billing period:

Mcf @

0.3591 +

15,000

All over

\$3.0286 per Mcf

8.8317 per Mcf

0.1882 +

8.2844 =



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-fourth Revised Sheet No. 6, effective November 1, 2000.

Large Volume Sales

For the Period November, 2000

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Base Charge:

LVS-1:

DEC 01 2000

| LVS-1 Service | \$ 20.00 per Meter | PURSUANT TO SOFT |
|------------------|--------------------|--|
| LVS-2 Service | 220.00 per Meter | PURSUANT TO 807 KAR 5:011, SECTION 9 (1) |
| Combined Service | 220.00 per Meter | BY: Stephan Bu |
| | | Estimated SECRETARY OF THE COMMISSION |
| | | THE COMMISSION |

Weighted
Non- Average

| | | | Simple | | Co | mmodity | | Commodity | / | Sales | |
|---|--------------|---------|-----------|---|----|----------|---|-----------|---|--------------|------------|
| Firm Service | Firm Service | | | | 2 | Gas Cost | | Rate | | | |
| First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 0.9506 | + | \$ 5.4024 | = | \$ 7.5430 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 0.9506 | + | 5.4024 | = | 7.0120 | per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 0.9506 | + | 5.4024 | = | 6.7830 | per Mcf |
| High Load Factor Firm Service Demand | | | | @ | \$ | 4.5295 | + | \$0.0000 | | | per Mcf of |
| First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 0.1882 | + | \$ 5.4024 | = | \$ 6.7806 | per Mcf |
| Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 0.1882 | + | 5.4024 | = | 6.2496 | per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 0.1882 | + | 5.4024 | = | 6.0206 | per Mcf |

LVS-2:

| Interruptible | e Service | | | | | | | | | |
|---------------|-----------|--------|--------|---|--------------|------|--------|---|--------------|---------|
| First | 15,000 | Mcf@\$ | 0.5300 | + | \$ 0.1882 | + \$ | 5.4024 | = | \$ 6.1206 | per Mcf |
| All over | 15,000 | Mcf @ | 0.3591 | + | 0.1882 | + | 5.4024 | = | 5.9497 | per Mcf |

True-up Adjustment for 10/00 billing period:

\$0.3063 per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-fourth Revised Sheet No. 6, effective November 1, 2000.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

Large Volume Sales

For the Period May, 2001

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

JUN 04 2001

| | | | | | | | | | | | | 301 | 04 2001 | | |
|--|-----------------------|-------------|--------------------|--------------------|------------------------|------------|--------|---|----|---------------------|---|-----|-------------|--------------------------------|---|
| LVS-1 Service LVS-2 Service Combined Service | | | | \$ 20.00 220.00 | per | Met Met | ter | | | | | Pl | JRSUANT SEC | TO 807 KAR 5:011 TION 9 (1) | 1 |
| | Combined | Service | | 220.00 | per | · IVIe | ter | | _ | | | BY: | Stepha | | |
| | | | | | | | | | | stimated | | \$ | SECRETARY (| F THE COMMISSION | _ |
| | LVS-1: | | | | | | Non- | | | /eighted \verage | | | | | |
| | <u> </u> | | | Simple | | | | | | mmodity | | | Sales | | |
| | Firm Service | - | | Margin | Component ² | | | | | as Cost | | | Rate | | |
| | | | 1 Mas @ | | | \$ | | | | | ٠ | Φ. | | - nor Mef | |
| | First | 300 | Mcf @ | \$ 1.1900 | + | Ф | 1.0612 | + | \$ | 0000 | = | \$ | | per Mcf | |
| | Next | 14,700 | 1 Mcf @ | 0.6590 | + | | 1.0612 | + | | 5.4909 | = | | 7.2111 | | |
| | All over | 15,000 | Mcf @ | 0.4300 | + | | 1.0612 | + | | 5.4909 | = | | 6.9821 | per Mcf | |
| | 10.1 | E . () E | 0 | | | | | | | | | | | | |
| | High Load I | Factor Firm | Service | | • | Φ. | E 0500 | | | eo ooo o | | • | E 0562 | nou Mot of | |
| | Demand | | | | @ | \$ | 5.0563 | + | | \$0.0000 | | | | per Mcf of act demand | |
| | | | 1 | | | | 0.0404 | | • | E 4000 | | | • | | |
| | First | 300 | 1 Mcf @ | \$ 1.1900 | + | \$ | 0.2101 | + | \$ | 5.4909 | = | \$ | | per Mcf | |
| | Next | 14,700 | ¹ Mcf @ | 0.6590 | + | | 0.2101 | + | | 5.4909 | = | | | per Mcf | |
| | All over | 15,000 | Mcf @ | 0.4300 | + | | 0.2101 | + | | 5.4909 | = | | 6.1310 | per Mcf | |
| | | | | | | | | | | | | | | | |
| | 1.76.31 | | | | | | | | | | | | | | |
| <u>LVS-2:</u> | | | | | | | | | | | | | | | |
| | Interruptible Service | | | | | | | | | | | | | | |
| | First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ | 0.2101 | + | \$ | 5.4909 | = | \$ | 6.2310 | per Mcf | |
| | All over | 15,000 | Mcf @ | 0.3591 | + | | 0.2101 | + | | 5.4909 | = | | 6.0601 | per Mcf | |
| | | | | | | | | | | | | | | | |

True-up Adjustment for 4/01 billing period:

\$0.2146 per Mcf

97/01

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-eighth Revised Sheet No. 6, effective May 1, 2001.

Large Volume Sales

For the Period December, 2000

The net monthly rates for Large Volume Sales service is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

Base Charge:

JAN 10 2001

| LVS-1 Service | \$ 20.00 | per Meter |
|----------------------|----------|-----------|
| LVS-2 Service | 220.00 | per Meter |
| Canalain and Canadan | 220.00 | nor Mater |

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Combined Service 220.00 per Meter

Weighted

| LVS-1: | | | | | | Non- | | Α | verage | | | | |
|--------------|-----------|---------|-----------|---|-----|-----------|---|----|---------|---|----|---------|---------|
| | | | Simple | | Co | mmodity | | Со | mmodity | | | Sales | |
| Firm Service | | | Margin | | Cor | mponent 2 | | G | as Cost | | | Rate | |
| First | 300 | Mcf @ | \$ 1.1900 | + | \$ | 0.9506 | + | \$ | 5.2558 | = | \$ | 7.3964 | per Mcf |
| Next | 14,700 | Mcf @ | 0.6590 | + | | 0.9506 | + | | 5.2558 | = | | 6.8654 | per Mcf |
| All over | 15,000 | Mcf @ | 0.4300 | + | | 0.9506 | + | | 5.2558 | = | | 6.6364 | per Mcf |
| High Load Fa | ctor Firm | Service | | _ | | 4 5005 | | | | | :. | 4.500.5 | vy J |

| Demand | | | @ | \$ 4.5295 | + | \$0.0000 | = \$ | 4.5295 per Mcf of |
|----------|--------|-----------------------------|-----|--------------|---|--------------|---|---------------------|
| | | • | | | | | da | ily contract demand |
| First | 300 | ¹ Mcf @ \$ 1.190 |) + | \$ 0.1882 | + | \$ 5.2558 | = \$ | 6.6340 per Mcf |
| Next | 14,700 | ¹ Mcf @ 0.659 |) + | 0.1882 | + | 5.2558 | $\boldsymbol{x}^{-1} = \boldsymbol{x}^{-1} \cdot \boldsymbol{x}^{-1} \cdot \boldsymbol{x}^{-1}$ | 6.1030 per Mcf |
| All over | 15,000 | Mcf @ 0.430 |) + | 0.1882 | + | 5.2558 | = ****** | 5.8740 per Mcf |

LVS-2:

| Interruptible | Service | | | | | | | | | |
|---------------|---------|-------|-----------|---|--------------|---|--------------|---|--------------|---------|
| First | 15,000 | Mcf @ | \$ 0.5300 | + | \$ 0.1882 | + | \$ 5.2558 | = | \$ 5.9740 | per Mcf |
| All over | 15,000 | Mcf @ | 0.3591 | + | 0.1882 | + | 5.2558 | = | 5.8031 | per Mcf |

True-up Adjustment for 11/00 billing period:

(\$0.1466) per Mcf

² The Non-Commodity Component is from P.S.C. No. 20 Eighty-fourth Revised Sheet No. 6, effective November 1, 2000.



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

WESTERN KENTUCKY GAS COMPANY Large Volume Sales (Backup)

For the Period October, 2001

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

| | Volumes | | Re-stated | | LVS |
|----------------------------|------------------------|--------------|----------------------|------------------------------|------------------------|
| | (Mcf @ 14.65) | L&U 1 | Volumes | \$'s | Rate |
| | (1) | (2) | (3) | (4) | (5) |
| | | | (1)*[100-(2)] | | (4)/(3) |
| September-01 October-01 | 1,018,356 1,312,976 | 1.9% 1.9% | 999,007 1,288,029 | 3,209,390.47 2,989,716.38 | \$ 3.2126 \$ 2.3212 |

Final

| | Volumes | | Re-stated | | LVS | |
|--------------|---------------|-------|----------------------|--------------|----------------|--|
| | (Mcf @ 14.65) | L&U 1 | Volumes | \$'s | Rate | |
| | (1) | (2) | (3) (1)*[100-(2)] | (4) | (5) (4)/(3) | |
| September-01 | 1,312,976 | 1.9% | 1,288,029 | 2,989,716.38 | \$ 2.3212 | |

True-up Adjustment for prior billing period: \$ (0.8914)

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCK' EFFECTIVE

NOV 07 2001

PASS TO 807 KA S CTROM 9 () BY SEARCH MATTHE CO.

WESTERN KENTUCKY GAS COMPANY Large Volume Sales (Backup)

For the Period September, 2001

Source: Purchase Data from Interstate Gas Supply Department

Preliminary

| | Volumes | | Re-stated | | LVS |
|--------------|---------------|-------|---------------|--------------|-----------|
| | (Mcf @ 14.65) | L&U 1 | Volumes | \$'s | Rate |
| | (1) | (2) | (3) | (4) | (5) |
| | | | (1)*[100-(2)] | | (4)/(3) |
| August-01 | 2,031,957 | 1.9% | 1,993,350 | 6,440,124.62 | \$ 3.2308 |
| September-01 | 1,018,356 | 1.9% | 999,007 | 3,209,390.47 | \$ 3.2126 |

Final

| | Volumes | | Re-stated | | LVS | |
|-----------|---------------|-------|----------------------|--------------|----------------|--|
| | (Mcf @ 14.65) | L&U 1 | Volumes | \$'s | Rate | |
| | (1) | (2) | (3) (1)*[100-(2)] | (4) | (5) (4)/(3) | |
| August-01 | 1,018,356 | 1.9% | 999,007 | 3,209,390.47 | \$ 3.2126 | |

True-up Adjustment for prior billing period: \$ (0.0182)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 02 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Bus SECRETARY OF THE COMMISSION

Mos

¹ L & U percentage from WKG Tariff Sheet No. 6

WESTERN KENTUCKY GAS COMPANY Large Volume Sales (Backup)

For the Period August, 2001

Re-stated

Source: Purchase Data from Interstate Gas Supply Department

Volumes

Preliminary

| | Volunico | | 1 to otatoa | | |
|--------------|---------------|-------|---------------|--------------|-----------|
| | (Mcf @ 14.65) | L&U 1 | Volumes | \$'s | Rate |
| | (1) | (2) | (3) | (4) | (5) |
| | | | (1)*[100-(2)] | | (4)/(3) |
| July-01 | 2,181,332 | 1.9% | 2,139,887 | 8,282,309.22 | \$ 3.8704 |
| August-01 | 2,031,957 | 1.9% | 1,993,350 | 6,440,124.62 | \$ 3.2308 |
| <u>Final</u> | | | | | |
| | Volumes | | Re-stated | | LVS |
| | (Mcf @ 14.65) | L&U 1 | Volumes | \$'s | Rate |
| | (1) | (2) | (3) | (4) | (5) |
| | | | (1)*[100-(2)] | | (4)/(3) |
| July-01 | 2,031,957 | 1.9% | 1,993,350 | 6,440,124.62 | \$ 3.2308 |

True-up Adjustment for prior billing period:

\$ (0.6396)

¹ L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

LVS

SEP 04 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephand BULL SECRETARY OF THE COMMISSION

0/01

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 30C

(N)

WESTERN KENTUCKY GAS COMPANY

| \$0.0155 per Mcf \$0.0000 per Mcf |
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| \$0.0000 per Mcf |
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| \$0.0155 per Mcf |
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| PUBLIC SERVICE COMMISSION |
| OF KENTUCKY EFFECTIVE |
| DEC 2 1 15199 |
| PURSUANT TO 807 KAR 5:011, SECTION 9 (1) |
| |

ISSUED: December 21, 1999 EFFECTIVE: December 21, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

SECRETARY OF THE COMMISSION



FOR ENTIRE SERVICE AREA

P.S.C. NO. 20
Third Revised SHEET No. 29
Cancelling
Second Revised SHEET No. 29

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment Rider GCA

CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its April and October GCA filings, to become effective in May and November respectively. The April filing shall update the CF for the six months ended January while the October filing shall update the CF for the six months ended July. ¹

RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest², by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest² will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE

DEC 2 1 1999 The April GCA filing effective May 2000 shall update the CF for the seven months ended January 2000 to account for the change in methodology ordered in Case No. 99-070.

PURSUANT TO 807 KAR 5:011.

At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ or 1% to cover the costs of refunding as stated in the KPSC SECRETARY OF THE COMMISSION Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

High Load Factor (HLF) Option

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

ISSUED: December 21, 1999 EFFECTIVE: December 21, 1999

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

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